Overhead to Underground Conversion Program

Administrative Board

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"System Undergrounding"

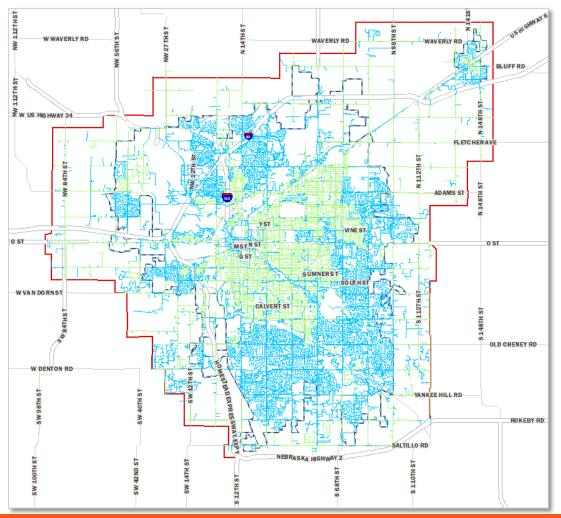
- Underground system status
- Is undergrounding more reliability and resiliency?
- Programs Discretionary Update
- Next Steps



LES 12kV Overhead vs Underground* ...which is more reliable?

OverheadLines (31%)

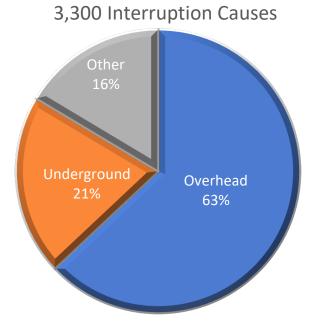
Underground Lines (69%)





Reliability Study Conclusions

- From 2016 to 2022 LES experienced 3,300 incidents
- 63% of all incidents are due to Overhead causes (25% vegetation related)
- 20% of all incidents are due to UG causes (11% UG Cables/Splices)
- One feeder experienced more incidents (2.3% of total)
- Direct correlation to distance to source & percentage underground in circuit
- 99% of all customers are located within 3.62 circuit miles from source
- Resiliency Point Customers that have 90-100% of UG experienced about ½ of the outage restoration time (56 min vs. 105 min on average) compared to customers with a higher percentage of OH, possibly due to redundancy
- Underground distribution does improve reliability & resiliency.

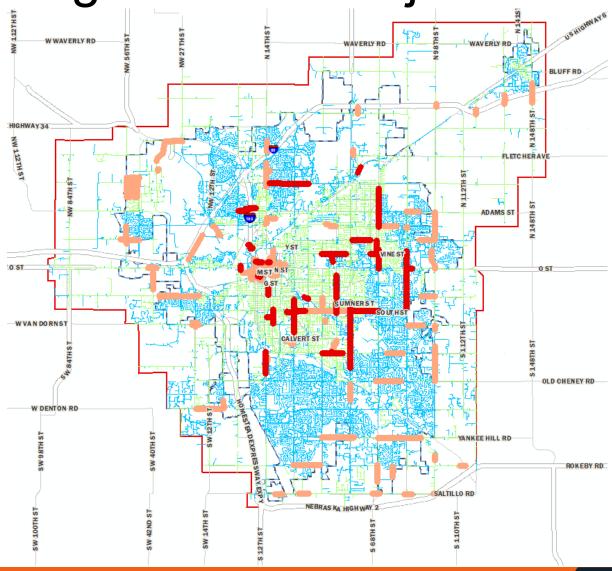




Overhead to Underground All Projects 2006 – 2024

DiscretionaryProgram18 miles (31%)

Other OH-UG40 miles (69%)

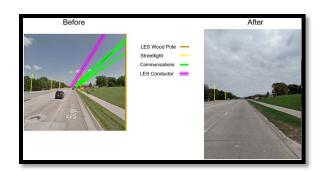


Take advantage of associated roadway, customer or other reliability projects to underground circuits



Underground Program Toolbox Options







"Precision Undergrounding Program" (PUP) is a targeting underground (UG) conversion program using reliability data analytics to identify candidates





"Sustainable Resilience" is maximizing service to the City's most critical support services through undergrounding, hardening or improved delivery automation that "dove-tails" the City's Climate Action Plan



In development



Underground Conversion Offerings?

	Discretionary	PUP	Yes Improving service to the City's most critical support services through undergrounding, hardening or improved delivery automation that "dove-tails" the City's Climate Action Plan		
Meets provision in the Lincoln-Lancaster County Comprehensive Plan to "within the City of Lincoln, wherever feasible and affordable, implement a phased program to relocate overhead utility lines underground."	Yes	Yes			
Project Identification & Scope Methodology	Roadway Design Standards, Coordination with City projects, Traffic Count, Aesthetics, Coordination with other utilities, Equity, Economic Considerations, Ease of construction	Historical outage & interruption data, feasibility review			
Aesthetic Factor	Yes	Partial	Partial		
Joint trench participation	Required	Preferred	Preferred		
Customer service conversion to UG	Limited	Required	Limited		
Cost per circuit mile	\$1.3 – \$1.7 M	\$0.5 – \$0.9 M	\$0.5 – \$1.5 M		
Historical Spend	\$24.0 M	\$0.5 M	-		



2024 Project- 56th, Everett – Elkcrest



Discretionary Project Process

- Relative Value/Weighted Scales Attributes:
 - Roadway design standards (Arterial Only)
 - Condition of poles and conductor
 - Aesthetics/Traffic Counts
 - Pole line age/stranded assets
 - Vegetation management
 - Cost of conversion, "constructability"
 - Equity Component (Environmental Justice/Place Matters)
- Other Drivers:
 - Coordination with City or County projects
 - Construction economics of new UG facilities
 - Reduced line losses or thermal capacity upgrade
 - Levelized constraints (workforce and/or capital budget)



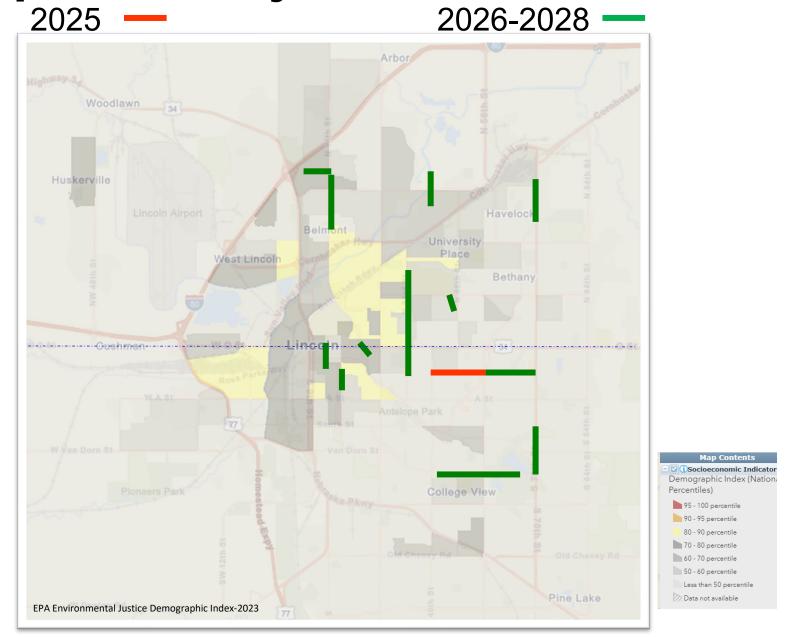
Six Year Discretionary Portfolio Plan Costs

(Total Cost - Thousands of Dollars)

Year	Description	Cost	2025	2026	2027	2028	2029	2030
2025	Complete 56 th , Everett – Elkcrest	\$2	\$2					
2026	A St., $40^{th} - 68^{th}$	\$2,100	\$1,250	\$850				
2026	70th, Van Dorn – Pioneers	\$1,272		\$1,272				
2026	13 th , E – C	\$20		\$20				
2026	Avery, 12 th -17 th	\$799		\$799				
2027	17 th , South – A	\$711	\$11		\$700			
2027	33 rd , O - Holdrege	\$1,632		\$83	\$1,549			
2027	A, $70^{th} - 84^{th}$	\$957	\$28	\$28	\$901			
2027	Superior, 7th - 13th	\$554			\$554			
	***** Potential List of Future Projects *****					\$1,500	\$1,500	\$1,500
2028	56th, Garland - Q	\$0						
2028	3 yert - Pioneers	\$0						
2028	4 D es Woodland	\$0						
2028		\$0						
2029	Tall Add Of Control Control	√ O0						
2029	16", E-G [U U (U) [[7)					
2029	Capital Pkwy, 21st – J	50/	/12					
2029	98th, A-9	\$	50)				
2029	Adams, 14th - Cornhusker	\$0						
2029	33 rd , Smith - High	\$0						
2030	40th, Superior - Comhusker	\$0						
2030	56th, Q-Everett	\$0						
	Totals	\$8,047	\$1,291	\$3,052	\$3,704	\$1,500	\$1,500	\$1,500

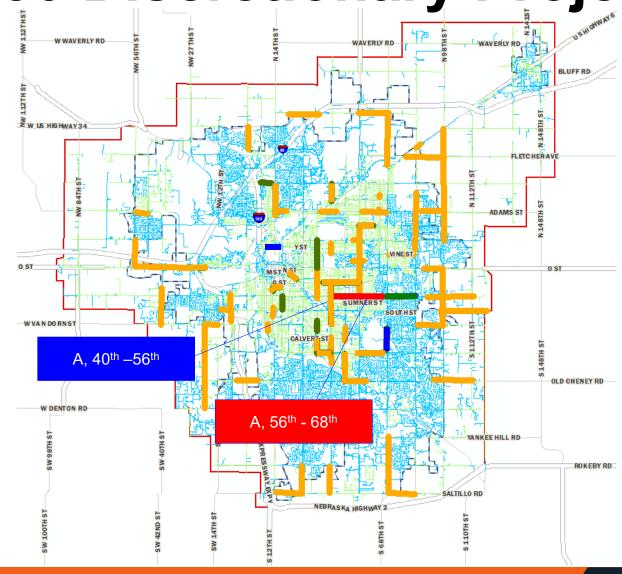


Proposed Projects Inclusion



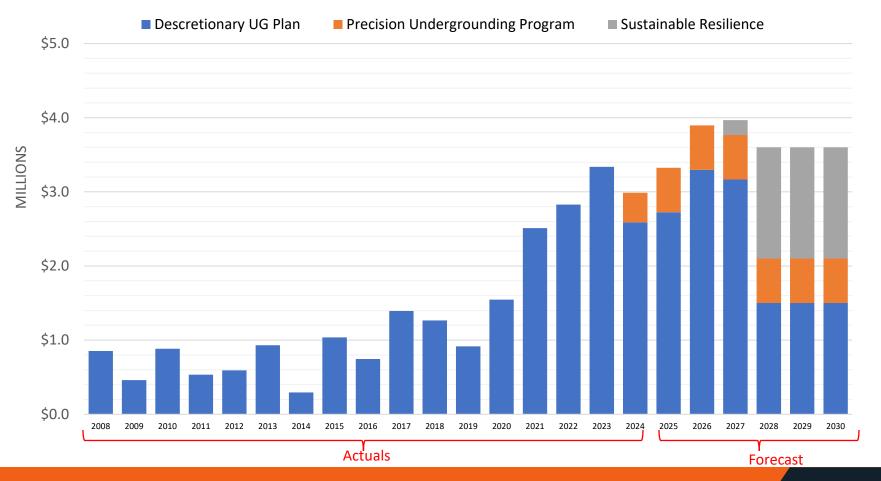
2024-2030 Discretionary Projects

- OverheadLines
- UndergroundLines
- RemainingEligibleDiscretionaryLines
- > 2025
- > 2026
- > 2027- ——





Distribution Overhead to Underground Discretionary Spending





Underground/Hardening Plan Summary

- Discretionary program
 - Consistent with Lincoln Comprehensive Plan
 - 19+ years ~\$24M to date on 18 miles distribution feeders
 - Project identification drivers use both qualitative & quantitative data
 - Project selection affects other "attached" utilities and should be beneficial to LES and LES' Customers
 - Reprioritize beyond 2028
- Continue Precision Undergrounding Program
- Develop Sustainable Resilience Program to optimize City wide services
- Maintain underground/hardening project spend ~\$2.5-3.5M per year



Specific Project Photo's to follow, as needed



An Example: 84thStreet, Pinedale - Vine

Before After



