

Revenue & Expense Statement (Condensed) OCTOBER 2024

Year-to-date financial results were favorable due primarily to lower than budgeted net power costs

	(Dollar amounts in 000)												
	YEAR TO DATE	2024 Actual	2024 Budget	Difference	Percentage Difference	Comments							
1)	Total Revenue	\$306,476	\$302,708	\$3,768	1%	Wholesale revenue exceeded budget by 21% (\$5.5M), primarily due to higher than expected revenues from SPP IM activities. Retail revenue was under budget by 1% (\$3.2M). Other revenue was over budget by 19% (\$1.2M) due to natural gas capacity releases, funds received from the City of Lincoln for heat pump incentives (offset by A&G expenses) and SPP transmission revenue.							
2)	Power Costs	117,799	120,718	(2,919)	-2%	Produced power was 14% (\$8.6M) under budget due primarily to lower than budgeted energy costs for LRS, TBGS, WS4, Rokeby & Landfill Gas; lower operations expenses for LRS, Rokeby, TBGS & J St; and lower maintenance expenses for LRS, WS4 & Landfill Gas. Purchased power was over budget by 10% (\$5.7M) due to higher SPP purchases.							
3)	Other Operating Expenses	85,100	84,240	860	1%	Other operating expenses were slightly over budget, primarily due to increased payroll and benefits expenses (\$900K) partially due to the July 31 storm, and transmission expenses (\$275K); offset by lower vegetation management expenses due to the availability of crews (\$800K), pole inspection expenses (\$600K), and transformer expenses (\$100K).							
4)	Depreciation	29,786	31,940	(2,154)	-7%								
5)	Total Expenses	232,685	236,898	(4,213)	-2%								
6)	Operating Income	73,791	65,810	7,981	12%								
7)	Non-Operating Expense (Income)	29,895	30,678	(783)	-3%								
8)	Change in Net Position (Net Revenue)	<u>\$43,896</u>	\$35,132	<u>\$8,764</u>	25%								
		Year End Projection	Year End Budget										
9)	Fixed Charge Coverage	1.69x	1.40x										
10)) Debt Service Coverage	2.49x	2.10x										
11) Days Cash on Hand (Days)	Month End Actual 116	Month End Budget 127										

LINCOLN ELECTRIC SYSTEM

FINANCIAL AND OPERATING STATEMENT

October 2024



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INDEX

REVENUE & EXPENSE STATEMENT - CURRENT MONTH	- 1
REVENUE & EXPENSE STATEMENT - YEAR-TO-DATE	-2
REVENUES, ENERGY & CUSTOMERS - CURRENT MONTH	- 3
REVENUES, ENERGY & CUSTOMERS - YEAR-TO-DATE	-4
OPERATING EXPENSE STATEMENT - CURRENT MONTH	- 5
OPERATING EXPENSE STATEMENT - YEAR-TO-DATE	-6
BALANCE SHEET	-7
STATEMENT OF CASH FLOWS	- 8
DEBT SERVICE COVERAGE	-9

NOTE: Federal Energy Regulatory Commission accounting guidance for the Southwest Power Pool Integrated Market (SPP IM) transactions (purchases, sales and other charges) requires netting together these transactions based on the time increments. If, during the time increment, sales to SPP are greater than purchases from SPP, the net amount is recorded as wholesale revenue. If, during the time increment, purchases from SPP are greater than sales to SPP, the net amount is recorded as purchased power cost. Because of this netting process, the energy (MWH's) amounts no longer directly correlate to wholesale revenue.

REVENUE & EXPENSE STATEMENT

CURRENT MONTH

OCTOBER 2024

	CURRENT	CURRENT			LAST YEAR		VARIANCE FROM	
DESCRIPTION	MONTH	MONTH	BUDGET		MONTH	LAST YEAR		
	ACTUAL	BUDGET	AMOUNT	%	ACTUAL	AMOUNT	%	
OPERATING REVENUES								
1. Retail	\$21,838,885	\$22,549,143	(\$710,258)	-3.1%	\$20,688,956	\$1,149,929	5.6%	
2. Wholesale	3,147,230	2,314,539	832,691	36.0%	1,689,109	1,458,121	86.3%	
3. Other Revenue	491,407	508,046	(16,639)	-3.3%	794,747	(303,340)	-38.2%	
4. CDFUO (a)	1,144,767	1,110,954	33,813	3.0%	1,095,018	49,749	4.5%	
5. Total Operating Revenues	26,622,289	26,482,682	139,607	0.5%	24,267,830	2,354,459	9.7%	
OPERATING EXPENSES								
6. Purchased Power	6,128,108	5,861,014	267,094	4.6%	6,241,855	(113,747)	-1.8%	
7. Produced Power	3,698,622	5,065,067	(1,366,445)	-27.0%	4,141,486	(442,864)	-10.7%	
8. Operations	2,371,012	2,416,123	(45,111)	-1.9%	2,185,014	185,998	8.5%	
9. Maintenance	1,027,418	1,039,016	(11,598)	-1.1%	1,321,183	(293,765)	-22.2%	
10. Admin. & General	4,953,456	5,061,102	(107,646)	-2.1%	4,937,689	15,767	0.3%	
11. Depreciation	2,996,400	3,208,650	(212,250)	-6.6%	2,946,920	49,480	1.7%	
12. Total Operating Expenses	21,175,016	22,650,972	(1,475,956)	-6.5%	21,774,147	(599,131)	-2.8%	
13. OPERATING INCOME	5,447,273	3,831,710	1,615,563	42.2%	2,493,683	2,953,590	118.4%	
NONOPERATING EXPENSES (INCOME)								
14. Interest Expense (b)	1,405,196	1,387,933	17,263	1.2%	1,435,574	(30,378)	-2.1%	
15. PILOT (c)	1,181,796	1,192,929	(11,133)	-0.9%	1,125,097	56,699	5.0%	
16. CDFUO Éxpense (a)	1,143,204	1,110,954	32,250	2.9%	1,046,389	96,815	9.3%	
17. Other Expense	0	0	0		0	0		
18. Total Other Nonoperating Expense	3,730,196	3,691,816	38,380	1.0%	3,607,060	123,136	3.4%	
19. Other (Income)	(45,498)	(43,269)	(2,229)	5.2%	(45,530)	32	-0.1%	
20. Interest (Income)	(146,206)	(517,691)	371,485	-71.8%	(865,924)	719,718	-83.1%	
21. Total Other Nonoperating (Income)	(191,704)	(560,960)	369,256	-65.8%	(911,454)	719,750	-79.0%	
22. Total Nonoperating Expenses (Income)	3,538,492	3,130,856	407,636	13.0%	2,695,606	842,886	31.3%	
23. Income Before Contributions	1,908,781	700,854	1,207,927	172.4%	(201,923)	2,110,704	1045.3%	
CONTRIBUTED CAPITAL								
24. Contributed Capital Received	62,875	182,757	(119,882)	-65.6%	348,336	(285,461)	-81.9%	
25. Contributed Capital Used (d)	(62,875)	(182,757)	119,882	65.6%	(348,336)	285,461	81.9%	
26. Net Contributed Capital	0	0	0		0	0		
27. CHANGE IN NET POSITION	\$1,908,781	\$700,854	\$1,207,927	172.4%	(\$201,923)	\$2,110,704	1045.3%	

(a) City Dividend for Utility Ownership.

 (b) Bond Interest \$1,477,519 + Software Agreements Interest \$5,420 + Variable Interest \$184,476 + Amortization of Issuance Costs on Outstanding Debt \$104,832
 + Amortization of Loss on Refunded Debt \$107,776 - Amortization of Discount/ (c) Payment In Lieu of Tax.

(d) Reduction of Plant Costs Recovered through Contributions.

REVENUE & EXPENSE STATEMENT

YEAR-TO-DATE

OCTOBER 2024

			VARIANCE	FROM	LAST YEAR	VARIANCE FROM	
DESCRIPTION	YEAR TO DATE	YEAR TO DATE	BUDGE		YEAR TO DATE	LAST YE	AR
	ACTUAL	BUDGET	AMOUNT	%	ACTUAL	AMOUNT	%
OPERATING REVENUES							
1. Retail	\$255,510,561	\$258,717,484	(\$3,206,923)	-1.2%	\$246,773,235	\$8,737,326	3.5%
2. Wholesale	32,529,768	27,002,332	5,527,436	20.5%	33,986,430	(1,456,662)	-4.3%
3. Other Revenue	7,523,687	6,310,786	1,212,901	19.2%	6,922,405	601,282	8.7%
4. CDFUO (a)	10,912,163	10,677,407	234,756	2.2%	9,992,180	919,983	9.2%
5. Total Operating Revenues	306,476,179	302,708,009	3,768,170	1.2%	297,674,250	8,801,929	3.0%
OPERATING EXPENSES							
6. Purchased Power	65,094,720	59,403,934	5,690,786	9.6%	63,924,053	1,170,667	1.8%
7. Produced Power	52,704,657	61,314,543	(8,609,886)	-14.0%	51,236,793	1,467,864	2.9%
8. Operations	23,255,502	24,095,283	(839,781)	-3.5%	21,511,789	1,743,713	8.1%
9. Maintenance	12,199,252	10,499,045	1,700,207	16.2%	10,289,311	1,909,941	18.6%
10. Admin. & General	49,645,733	49,645,583	150	0.0%	48,005,226	1,640,507	3.4%
11. Depreciation	29,785,936	31,939,639	(2,153,703)	-6.7%	29,233,875	552,061	1.9%
12. Total Operating Expenses	232,685,800	236,898,027	(4,212,227)	-1.8%	224,201,047	8,484,753	3.8%
13. OPERATING INCOME	73,790,379	65,809,982	7,980,397	12.1%	73,473,203	317,176	0.4%
NONOPERATING EXPENSES (INCOME)							
14. Interest Expense (b)	14,185,292	14,196,145	(10,853)	-0.1%	14,503,997	(318,705)	-2.2%
15. PILOT (c)	11,926,834	12,449,309	(522,475)	-4.2%	11,382,691	544,143	4.8%
16. CDFUO Expense (a)	10,657,520	10,593,020	64,500	0.6%	9,797,898	859,622	8.8%
17. Other Expense	3	0	3		153	(150)	-98.0%
18. Total Other Nonoperating Expense	36,769,649	37,238,474	(468,825)	-1.3%	35,684,739	1,084,910	3.0%
19. Other (Income)	(455,105)	(443,436)	(11,669)	2.6%	(440,453)	(14,652)	3.3%
20. Interest (Income)	(6,419,212)	(6,116,850)	(302,362)	4.9%	(6,853,282)	434,070	-6.3%
21. Total Other Nonoperating (Income)	(6,874,317)	(6,560,286)	(314,031)	4.8%	(7,293,735)	419,418	-5.8%
22. Total Nonoperating Expenses (Income)	29,895,332	30,678,188	(782,856)	-2.6%	28,391,004	1,504,328	5.3%
23. Income Before Contributions	43,895,047	35,131,794	8,763,253	24.9%	45,082,199	(1,187,152)	-2.6%
CONTRIBUTED CAPITAL							
24. Contributed Capital Received	2,659,055	1,827,566	831,489	45.5%	1,671,087	987,968	59.1%
25. Contributed Capital Used (d)	(2,659,055)	(1,827,566)	(831,489)	-45.5%	(1,671,087)	(987,968)	-59.1%
26. Net Contributed Capital	0	0	0		0	0	
27. CHANGE IN NET POSITION	\$43,895,047	\$35,131,794	\$8,763,253	24.9%	\$45,082,199	(\$1,187,152)	-2.6%

(a) City Dividend for Utility Ownership.

 (b) Bond Interest \$15,211,966 + Software Agreements Interest \$57,171 + Variable Interest \$1,890,796 + Amortization of Issuance Costs on Outstanding Debt \$853,197 + Amortization of Loss on Refunded Debt \$1,077,763 - Amortization of Discount/ (c) Payment In Lieu of Tax.

(d) Reduction of Plant Costs Recovered through Contributions.



CURRENT MONTH

DESCRIPTION	CURRENT MONTH	CURRENT MONTH		VARIANCE FROM BUDGET		VARIANCE LAST YE	
DESCRIPTION	ACTUAL	BUDGET	AMOUNT	%	MONTH ACTUAL	AMOUNT	АК %
REVENUE				Ī			
1. Residential	\$9,740,458	\$9,965,105	(\$224,647)	-2.3%	\$8,876,441	\$864,017	9.7%
2. Commercial & Street Light	9,557,757	9,957,826	(400,069)	-4.0%	9,156,842	400,915	4.4%
3. Industrial	<u>2,540,670</u>	<u>2,626,212</u>	<u>(85,542)</u>	-3.3%	<u>2,655,673</u>	<u>(115,003)</u>	-4.3%
4. Total Retail	21,838,885	22,549,143	(710,258)	-3.1%	20,688,956	1,149,929	5.6%
5. SPP Sales	2,394,300	1,413,013	981,287	69.4%	862,546	1,531,754	177.6%
6. Contract Sales	<u>752,930</u>	<u>901,526</u>	<u>(148,596)</u>	-16.5%	826,563	<u>(73,633)</u>	-8.9%
7. Total Wholesale	<u>3,147,230</u>	<u>2,314,539</u>	832,691	36.0%	<u>1,689,109</u>	1,458,121	86.3%
8. Total	\$24,986,115	\$24,863,682	\$122,433	0.5%	\$22,378,065	\$2,608,050	11.7%
ENERGY (MWH'S)							
9. Residential	84,553	78,507	6,046	7.7%	79,653	4,900	6.2%
10. Commercial & Street Light	117,401	115,353	2,048	1.8%	113,488	3,913	3.4%
11. Industrial	36,293	35,579	<u>714</u>	2.0%	40,060	<u>(3,767)</u>	-9.4%
12. Total Retail	238,247	229,439	8,808	3.8%	233,201	5,046	2.2%
13. SPP Sales	30,278	44,580	(14,302)	-32.1%	24,028	6,250	26.0%
14. Contract Sales	<u>12,431</u>	<u>22,734</u>	(10,303)	-45.3%	11,930	<u>501</u>	4.2%
15. Total Wholesale	42,709	67,314	(24,605)	-36.6%	35,958	<u>6,751</u>	18.8%
16. Total	280,956	296,753	(15,797)	-5.3%	269,159	11,797	4.4%
CUSTOMERS - AT MONTH END							
17. Residential	135,614	132,012	3,602	2.7%	133,320	2,294	1.7%
18. Commercial & Street Light	17,970	17,776	194	1.1%	17,830	140	0.8%
19. Industrial	233	233	<u>0</u>	0.0%	237	(4)	-1.7%
20. Total Retail	153,817	150,021	3,796	2.5%	151,387	2,430	1.6%
21. Wholesale	<u>6</u>	<u>6</u>	<u>0</u>	0.0%	<u>7</u>	(1)	-14.3%
22. Total	153,823	150,027	3,79 <mark>6</mark>	2.5%	151,394	2,429	1.6%



YEAR-TO-DATE

			VARIANCE FROM		LAST YEAR	VARIANCE	FROM	
DESCRIPTION	YEAR TO DATE	YEAR TO DATE	BUDGE	BUDGET		LAST YE		
	ACTUAL	BUDGET	AMOUNT	%	ACTUAL	AMOUNT	%	
REVENUE								
1. Residential	\$120,050,464	\$121,520,514	(\$1,470,050)	-1.2%	\$116,793,640	\$3,256,824	2.8%	
2. Commercial & Street Light	107,152,916	110,154,043	(3,001,127)	-2.7%	103,139,208	4,013,708	3.9%	
3. Industrial	<u>28,307,181</u>	<u>27,042,927</u>	<u>1,264,254</u>	4.7%	<u>26,840,387</u>	<u>1,466,794</u>	5.5%	
4. Total Retail	255,510,561	258,717,484	(3,206,923)	-1.2%	246,773,235	8,737,326	3.5%	
5. SPP Sales	24,014,462	17,708,800	6,305,662	35.6%	24,848,980	(834,518)	-3.4%	
6. Contract Sales	<u>8,515,306</u>	<u>9,293,532</u>	<u>(778,226)</u>	-8.4%	<u>9,137,450</u>	<u>(622,144)</u>	-6.8%	
7. Total Wholesale	<u>32,529,768</u>	<u>27,002,332</u>	<u>5,527,436</u>	20.5%	<u>33,986,430</u>	<u>(1,456,662)</u>	-4.3%	
8. Total	\$288,040,329	\$285,719,816	\$2,320,513	0.8%	\$280,759,665	7,280,664	2.6%	
ENERGY (MWH'S)								
9. Residential	1,102,410	1,132,632	(30,222)	-2.7%	1,135,072	(32,662)	-2.9%	
10. Commercial & Street Light	1,249,688	1,273,182	(23,494)	-1.8%	1,254,918	(5,230)	-0.4%	
11. Industrial	<u>399,794</u>	<u>386,195</u>	13,599	3.5%	<u>393,298</u>	6,496	1.7%	
12. Total Retail	2,751,892	2,792,009	(40,117)	-1.4%	2,783,288	(31,396)	-1.1%	
13. SPP Sales	282,758	316,515	(33,757)	-10.7%	405,040	(122,282)	-30.2%	
14. Contract Sales	<u>216,906</u>	<u>206,568</u>	10,338	5.0%	<u>245,034</u>	<u>(28,128)</u>	-11.5%	
15. Total Wholesale	<u>499,664</u>	<u>523,083</u>	<u>(23,419)</u>	-4.5%	<u>650,074</u>	<u>(150,410)</u>	-23.1%	
16. Total	3,251,556	3,315,092	(63,536)	-1.9%	3,433,362	(181,806)	-5.3%	
CUSTOMERS AVERAGE								
17. Residential	134,721	131,585	3,136	2.4%	132,040	2,681	2.0%	
18. Commercial & Street Light	17,906	17,708	198	1.1%	17,732	174	1.0%	
19. Industrial	<u>237</u>	<u>233</u>	<u>4</u>	1.7%	232	<u>5</u>	2.2%	
20. Total Retail	152,864	149,526	3,338	2.2%	150,004	2,860	1.9%	
21. Wholesale	<u>6</u>	<u>6</u>	<u>0</u>	0.0%	<u>7</u>	<u>(1)</u>	-14.3%	
22. Total	152,870	149,532	3,338	2.2%	150,011	2,859	1.9%	



CURRENT MONTH

OCTOBER 2024

	CURRENT	CURRENT		VARIANCE FROM		VARIANCE FROM	
DESCRIPTION	MONTH	MONTH	BUDGET	•	MONTH	LAST YEA	R
	ACTUAL	BUDGET	AMOUNT	%	ACTUAL	AMOUNT	%
POWER COST							
1. SPP Purchased Power	\$747,555	\$921,600	(\$174,045)	-18.9%	\$658,742	\$88,813	13.5%
2. Non-Owned Asset Power	5,380,553	4,939,414	441,139	8.9%	<u>5,583,113</u>	(202,560)	-3.6%
3. Total Purchased Power	6,128,108	5,861,014	267,094	4.6%	6,241,855	(113,747)	-1.8%
4. Produced Power	3,698,622	5,065,067	(1,366,445)	-27.0%	4,141,486	(442,864)	-10.7%
5. Total Power Cost	9,826,730	10,926,081	(1,099,351)	-10.1%	10,383,341	(556,611)	-5.4%
OPERATION & MAINTENANCE (O&M)							
6. Energy Delivery	2,378,546	2,420,422	(41,876)	-1.7%	2,518,970	(140,424)	-5.6%
7. Transmission	1,019,884	1,034,717	(14,833)	-1.4%	987,227	32,657	3.3%
8. Total O & M Expense	3,398,430	3,455,139	(56,709)	-1.6%	3,506,197	(107,767)	-3.1%
ADMINISTRATIVE & GENERAL (A&G)							
9. Administration	239,917	278,024	(38,107)	-13.7%	210,678	29,239	13.9%
10. Communication & Corporate Records	221,514	225,067	(3,553)	-1.6%	213,714	7,800	3.6%
11. Corporate Operations	873,265	1,007,420	(134,155)	-13.3%	1,177,034	(303,769)	-25.8%
12. Customer Services	1,314,040	1,099,037	215,003	19.6%	1,100,631	213,409	19.4%
13. Financial Services	487,565	483,710	3,855	0.8%	461,521	26,044	5.6%
14. Power Supply	459,509	460,116	(607)	-0.1%	421,577	37,932	9.0%
15. Technology Services	1,357,646	1,507,728	(150,082)	-10.0%	1,352,534	5,112	0.4%
16. Total A & G Expense	4,953,456	5,061,102	(107,646)	-2.1%	4,937,689	15,767	0.3%
17. DEPRECIATION	2,996,400	3,208,650	(212,250)	-6.6%	2,946,920	49,480	1.7%
18. TOTAL OPERATING EXPENSE	\$21,175,016	\$22,650,972	(\$1,475,956)	-6.5%	\$21,774,147	(\$599,131)	-2.8%



YEAR-TO-DATE

		VARIANCE FROM			LAST YEAR	VARIANCE FROM	
DESCRIPTION	YEAR TO DATE	YEAR TO DATE	BUDGET		YEAR TO DATE	LAST YEA	R
	ACTUAL	BUDGET	AMOUNT	%	ACTUAL	AMOUNT	%
POWER COST							
1. SPP Purchased Power	\$16,311,766	\$10,056,805	\$6,254,961	62.2%	\$14,606,289	\$1,705,477	11.7%
2. Non-Owned Asset Power	48,782,954	49,347,129	(564,175)	-1.1%	49,317,764	(534,810)	-1.1%
3. Total Purchased Power	65,094,720	59,403,934	5,690,786	9.6%	63,924,053	1,170,667	1.8%
4. Produced Power	<u>52,704,657</u>	<u>61,314,543</u>	(8,609,886)	-14.0%	<u>51,236,793</u>	1,467,864	2.9%
5. Total Power Cost	117,799,377	120,718,477	(2,919,100)	-2.4%	115,160,846	2,638,531	2.3%
OPERATION & MAINTENANCE (O&M)							
6. Energy Delivery	24,784,205	24,198,098	586,107	2.4%	22,131,903	2,652,302	12.0%
7. Transmission	10,670,549	10,396,230	274,319	2.6%	9,669,197	1,001,352	10.4%
8. Total O & M Expense	35,454,754	34,594,328	860,426	2.5%	31,801,100	3,653,654	11.5%
ADMINISTRATIVE & GENERAL (A&G)							
9. Administration	2,685,747	2,849,477	(163,730)	-5.7%	2,407,050	278,697	11.6%
10. Communication & Corporate Records	2,231,804	2,230,944	860	0.0%	2,017,479	214,325	10.6%
11. Corporate Operations	10,143,204	9,801,266	341,938	3.5%	11,570,332	(1,427,128)	-12.3%
12. Customer Services	10,904,139	10,742,135	162,004	1.5%	9,969,238	934,901	9.4%
13. Financial Services	4,905,024	4,735,854	169,170	3.6%	4,437,886	467,138	10.5%
14. Power Supply	4,371,682	4,754,002	(382,320)	-8.0%	3,953,304	418,378	10.6%
15. Technology Services	14,404,133	14,531,905	(127,772)	-0.9%	13,649,937	754,196	5.5%
16. Total A & G Expense	49,645,733	49,645,583	150	0.0%	48,005,226	1,640,507	3.4%
17. DEPRECIATION	29,785,936	31,939,639	(2,153,703)	-6.7%	29,233,875	552,061	1.9%
18. TOTAL OPERATING EXPENSE	\$232,685,800	\$236,898,027	(\$4,212,227)	-1.8%	\$224,201,047	\$8,484,753	3.8%



	END OF	VARIANCE		END OF	VARIANCE	
DESCRIPTION	MONTH	SINCE	DESCRIPTION	MONTH	SINCE	
	BALANCE	JANUARY 1		BALANCE	JANUARY 1	
CURRENT ASSETS:			CURRENT LIABILITIES:			
1. Revenue Fund (includes CDFUO)	\$50,945,089	(\$46,491,217)	OTHER LIABILITIES			
2. Payment in Lieu of Tax Fund	10,644,956	(1,603,202)	1. Accounts Payable	\$19,596,524	(\$2,043,648	
3. Rate Stabilization Fund	41,085,224	1,841,077	2. Accrued Payments in Lieu of Taxes	11,677,193	(1,442,342	
 Bond Principal & Interest Funds 	8,921,369	(9,888,459)	3. City Dividend for Utility Ownership Payable	2,286,408	(1,899,148	
5. Other Restricted/Designated Funds (a)	4,160,966	54,117	4. Commercial Paper Notes	65,500,000	0	
6. Restricted/Designated Funds Total	54,167,559	(7,993,265)	5. Accrued Software Interest	18,650	(7,176	
7. Total Current Asset Funds (b)	115,757,604	(56,087,684)	6. Accrued Liabilities	18,751,371	2,110,196	
8. Receivables Less Uncollectible Allowance	28,710,426	5,612,928	7. Total Other Liabilities	117,830,146	(3,282,118	
9. Unbilled Revenue	16,036,830	(1,581,320)	CURRENT LIABILITIES - RESTRICTED ASSETS			
10. Accrued Interest Receivable	503,611	(1,789,061)	8. Current Portion of Long-Term Debt	35,740,000	(2,060,000	
11. Materials, Supplies & Fuel Inventory	36,143,424	4,416,490	9. Accrued Interest	3,044,472	(3,330,579	
12. Plant Operation Assets	19,956,186	2,166,529	10. Other Current Liabilities (d)	972,007	66,591	
13. Other Current Assets	4,646,530	99,880	11. Total Current Liabilities - Restricted Assets	39,756,479	(5,323,988	
14. Total Current Assets	221,754,611	(47,162,238)	12. Total Current Liabilities	157,586,625	(8,606,106	
NONCURRENT ASSETS:			NONCURRENT LIABILITIES:			
15. Bond Reserve Funds	9,334,513	(64,346)		12,385,000	(16,680,000	
16. Self-Funded Benefits Reserve Fund (IBNP)	889.045	114,778	14. 2015A Bonds	70,605,000	(795,000	
17. Segregated Funds (c)	25,216,483	9,384,281	15. 2016 Bonds	65,960,000	0	
18. Restricted Funds Total (b)	35,440,041	9,434,713	16. 2018 Bonds	121,205,000	0	
19. Unamortized Debt Expense	1,805,532	(275,685)		72.200.000	0	
21. Accrued Lease Interest	125,041	39,379	18. 2020B Bonds	151,300,000	(20,325,000	
22. Other Noncurrent Assets	6,888,707	5,333,464	19. Total Revenue Bonds	493,655,000	(37,800,000	
23. Total Noncurrent Assets	\$51,160,754	\$14,231,898	20. Less Current Maturities	35,740,000	(2,060,000	
	ψ51,100,704	ψ1 4 ,201,000	21. Less Unamortized Discounts/Premiums	(29,748,994)	4,905,600	
CAPITAL ASSETS:			22. Note Purchase Agreement	0	4,000,000	
24. Utility Plant in Service	1,862,921,691	19,931,456	23. Revolving Credit Agreement	0	0	
25. Accumulated Depreciation & Amortization	(963,337,529)	(27,499,044)		487,663,994	(40,645,600	
26. Construction Work in Progress	149,919,255	45,187,511	25. Liabilities Payable from Segregated Funds (e)	25.227.819	9.395.729	
27. Total Capital Assets	1,049,503,417	37,619,923	26. Asset Retirement Obligation	3,518,436	(1,671,684	
	1,043,505,417	57,013,325	27. Software Liabilities	1,316,562	(122,938	
DEFERRED OUTFLOWS OF RESOURCES:			28. Other Noncurrent Liabilities	35,789,687	136,523	
28. Deferred Loss on Refunded Debt	7,049,463	(1,077,762)		711,103,123	(41,514,076	
29. Deferred Costs for Asset Retirement Obligations	3,518,436	(1,671,684)		711,103,123	(41,514,070	
30. Total Deferred Outflows of Resources	10,567,899	(2,749,446)	DEFERRED INFLOWS OF RESOURCES:	0	0	
	10,307,039	(2,749,440)	30. Deferred Inflow of Resource	6,386,658	(440,834	
				6,386,658	· · ·	
			31. Total Deferred Inflows of Resources	0,300,030	(440,834	
			NET POSITION:			
			32. Net Investment in Capital Assets	473,986,117	78,173,402	
			33. Restricted for Debt Service	6,346,297	(6,294,643	
			34. Restricted for Employee Health Insurance Claims	2,427,637	(517,569	
			35. Unrestricted	132,736,849	(27,466,143	
			36. Total Net Position	615,496,900	43,895,047	
31. TOTAL ASSETS & DEFERRED OUTFLOWS OF			37. TOTAL LIABILITIES, DEFERRED INFLOWS OF			
RESOURCES	\$1,332,986,681	\$1,940,137	RESOURCES & NET POSITION	\$1,332,986,681	\$1,940,137	



	CURRENT MONTH	YEAR-TO-DATE
CASH FLOW FROM OPERATING ACTIVITIES:		
1. Received from Sales to Customers and Users	\$35,174,963	\$317,629,379
2. Sales Tax Receipts	\$1,384,665	\$14,294,791
3. Paid to Suppliers for Goods & Services	(\$27,714,451)	(\$196,481,798)
4. Paid to Employees for Services	(\$1,826,347)	(\$18,019,778)
5. Payments for Sales Tax	(1,639,186)	(14,081,239)
6. Cash Flow from Operating Activities (a)	5,379,644	103,341,355
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:		
7. Payment in Lieu of Tax	(92,014)	(13,369,176)
8. City Dividend for Utility Ownership Payments	0	(12,556,668)
9. Other	0	0
10. Cash Flow from (used for) Noncapital Financing Activities	(92,014)	(25,925,844)
CASH FLOWS FROM INVESTING ACTIVITIES:		
11. Net (Purchases) Sales of Investments	10,088,323	53,329,748
12. Interest Income	196,673	6,536,194
13. Cash Flow from (used for) Investing Activities	10,284,996	59,865,942
CASH FLOWS FROM CAPITAL FINANCING ACTIVITIES:		
14. Acquisition and Construction of Capital Assets	(8,029,697)	(72,890,503)
15. Salvage on Retirement of Plant	0	120,077
16. Cost of Removal of Property Retired	(174,534)	(1,695,915)
17. Debt Issuance Cost Paid	0	0
18. Debt Premiums Collected	0	0
19. Net Capital Contributions	74,210	1,054,783
20. Capital Contributions Recv'd in Advance	0	0
21. Cash Received from Leases	42,979	428,794
23. Net Proceeds from Issuance of Long-Term Debt	0	0
24. Principal Payments on Long-Term Debt	0	(37,800,000)
25. Interest Payments on Debt	(137,383)	(20,433,341)
26. Cash Flow from (used for) Capital Financing Activities	(8,224,425)	(131,216,105)
26. Cash Flow from (used for) Capital Financing Activities	7,348,201	6,065,348
27. Net Increase (Decrease) in Cash and Cash Equivalents	33,169,871	35,018,728
28. Cash and Cash Equivalents Beginning of Period	\$40,518,072	\$41,084,076
STATEMENT OF CASH FLOW FOOTNOTES		
(a) Reconciliation of operating income to cash flows from operating activities		ATA TA
1. Net Operating Revenue	\$5,447,273	\$73,790,379
2. Noncash items included in operating income	3,096,008	30,770,947
3. Changes in Assets & Liabilities Increase/(Decrease)	(3,163,637)	(1,219,971)
4. Net cash flows from operating activities	\$5,379,644	\$103,341,355
(b) Cash and cash equivalents are defined as cash and investments with original maturities of the	nree months or less.	



OCTOBER 2024

	CURRENT MONTH				YEAR-TO-DATE			
DESCRIPTION	ACTUAL	BUDGET	ACTUAL	ACTUAL	BUDGET	ACTUAL		
	THIS YEAR	THIS YEAR	LAST YEAR	THIS YEAR	THIS YEAR	LAST YEAR		
1. Total Operating Revenues	\$26,622,289	\$26,482,682	\$24,267,830	\$306,476,179	\$302,708,009	\$297,674,250		
2. Total Operating Expenses	21,175,016	22,650,972	21,774,147	232,685,800	236,898,027	224,201,047		
3. Less Depreciation	(2,996,400)	(3,208,650)	(2,946,920)	(29,785,936)	<u>(31,939,639)</u>	<u>(29,233,875)</u>		
4. Operating Expense Net of Depreciation	18,178,616	19,442,322	18,827,227	202,899,864	204,958,388	194,967,172		
5. Net Operating Revenue for Debt Service	8,443,673	7,040,360	5,440,603	103,576,315	97,749,621	102,707,078		
6. Interest Income (a)	312,069	404,306	689,916	4,894,754	4,991,464	5,494,027		
7. Other Income	45,498	43,269	45,530	455,105	443,436	440,453		
8. Rate Stabilization Fund	0	0	0	0	<u> </u>	0		
9. AVAILABLE FOR DEBT SERVICE	8,801,240	7,487,935	6,176,049	108,926,174	103,184,521	108,641,558		
						<u> </u>		
10. DEBT SERVICE (b)	\$4,455,852	\$4,455,851	\$4,682,116	\$46,368,632	\$46,368,615	\$42,326,611		
11. DEBT SERVICE COVERAGE	1.98	1.68	1.32	2.35	2.23	2.57		

(a) Excludes Interest from Rate Stabilization Fund.

(b) Includes Bond Principal & Interest only.

Power Supply Division 2024 October Monthly Report

November 15, 2024

Jason Fortik

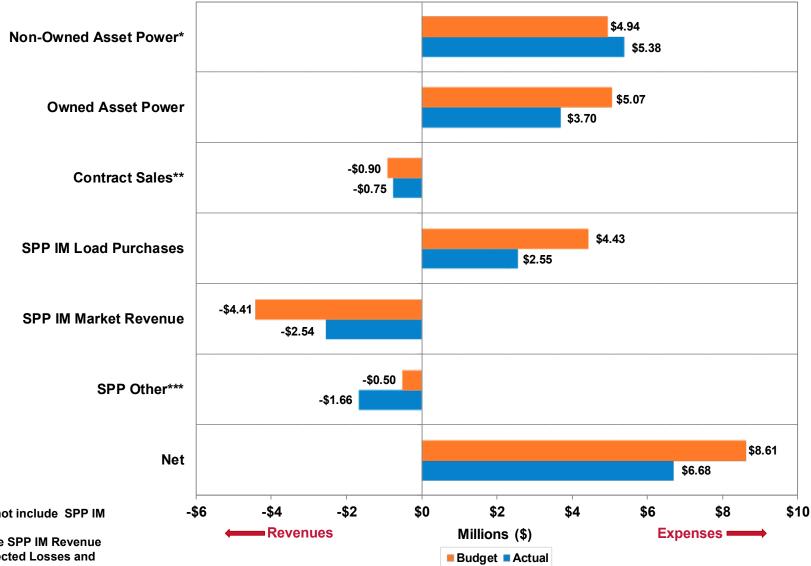
Vice President, Power Supply



LES.com

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Monthly Actual vs. Budget

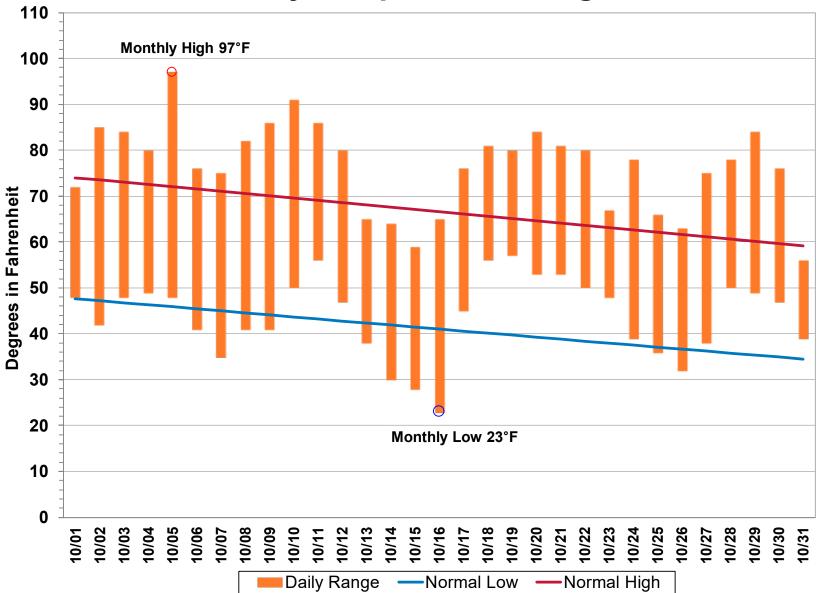


*Non-Owned Asset Power does not include SPP IM Purchased **Contract Sales does not include SPP IM Revenue

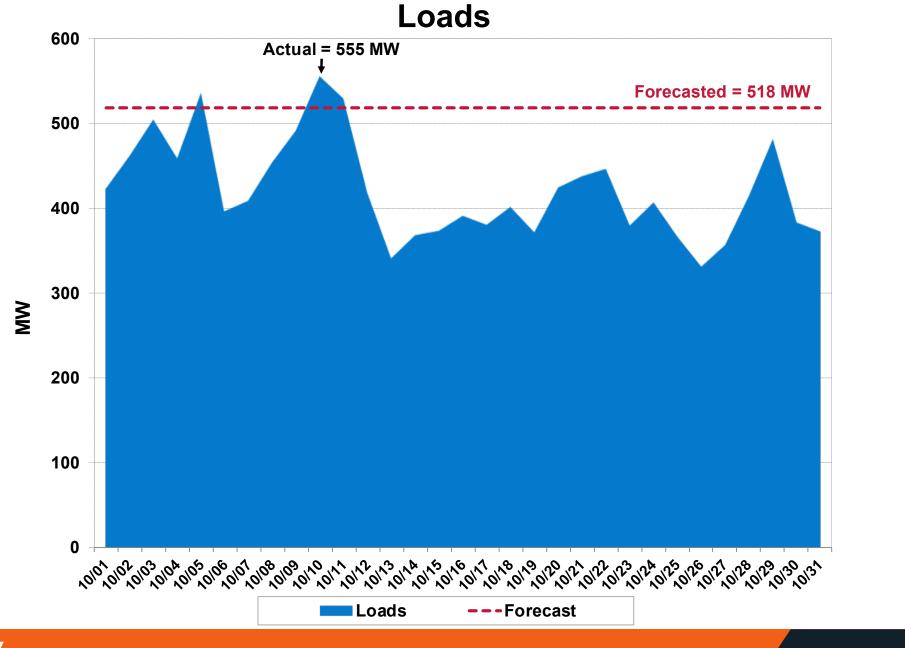
***SPP Other includes Over-Collected Losses and ARR's/TCR



Daily Temperature Range

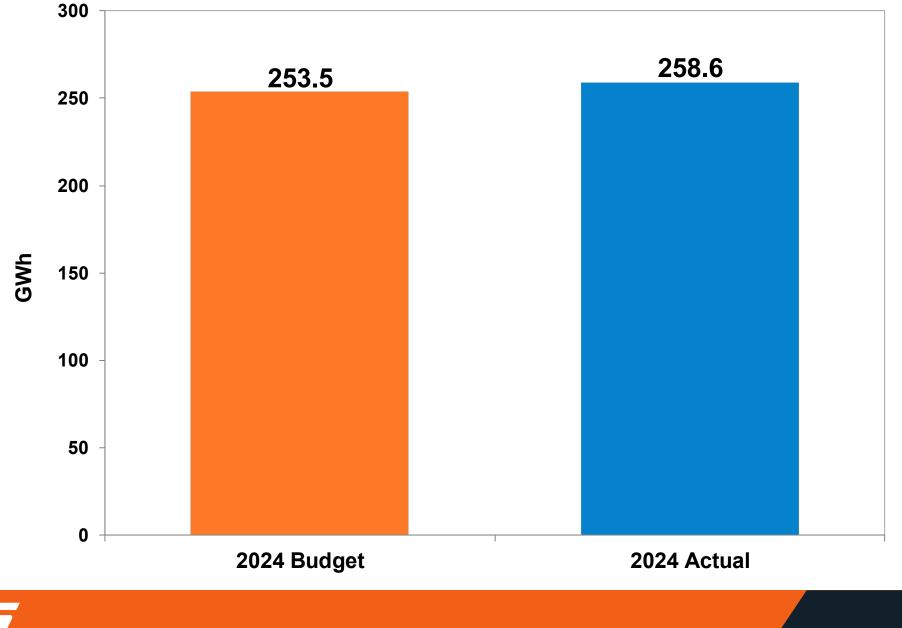






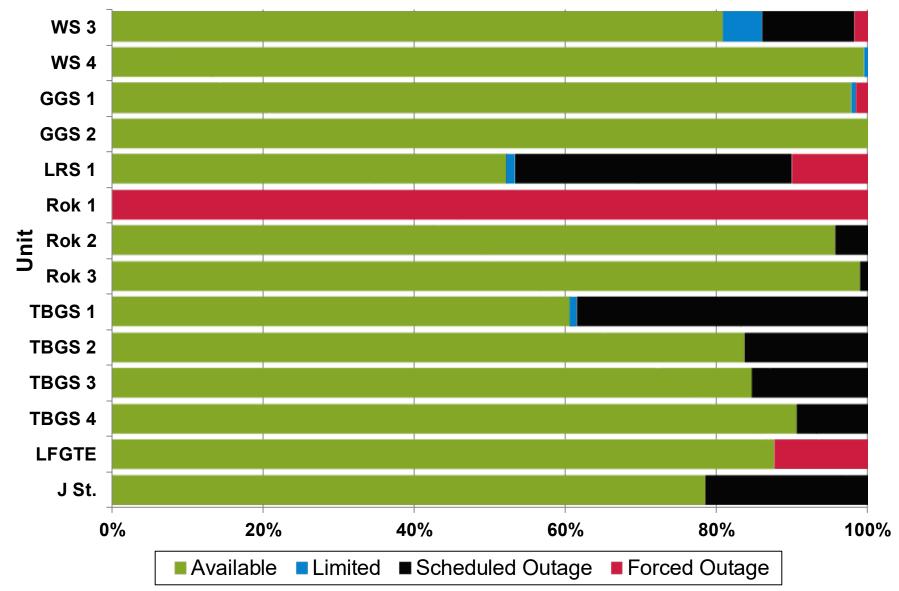


Customer Energy Consumption



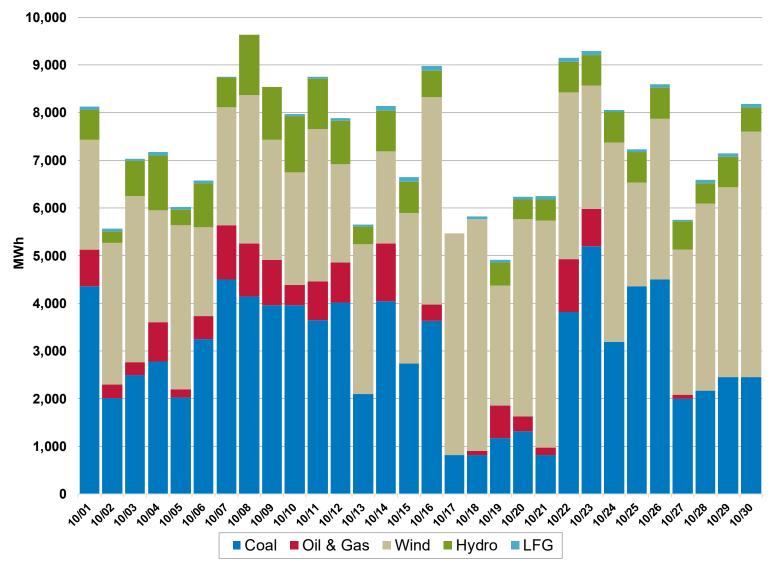


Unit Equivalent Availability





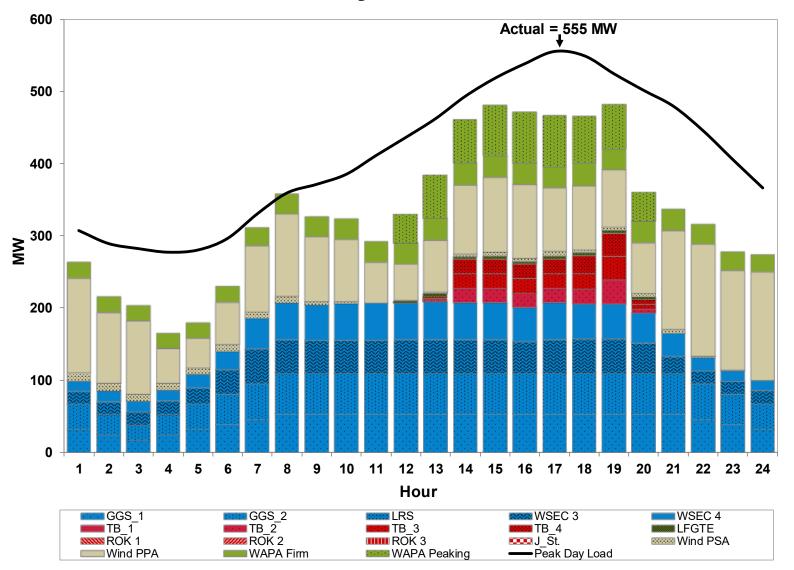
Resource Energy



Note: LES is selling the Renewable Energy Certificates (RECs) associated with its applicable resources and the renewable attributes are transferred to the REC recipient.



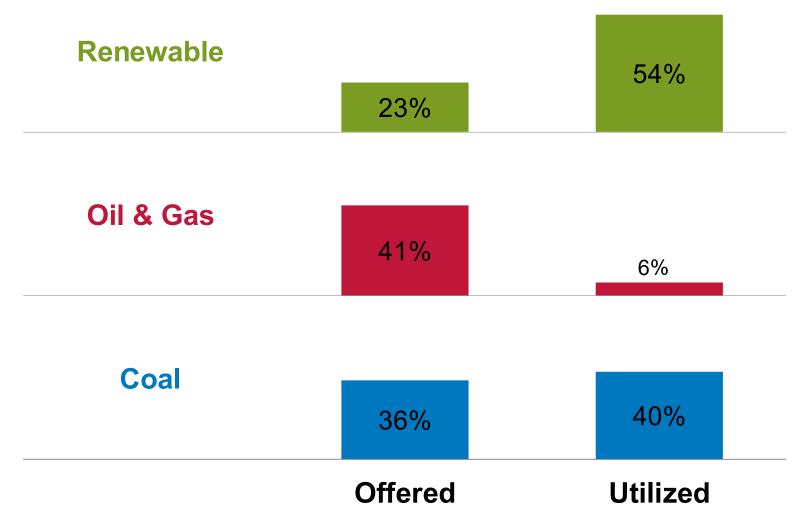
Peak Load Day – October 10, 2024



Note: LES is selling the Renewable Energy Certificates (RECs) associated with its applicable resources and the renewable attributes are transferred to the REC recipient.



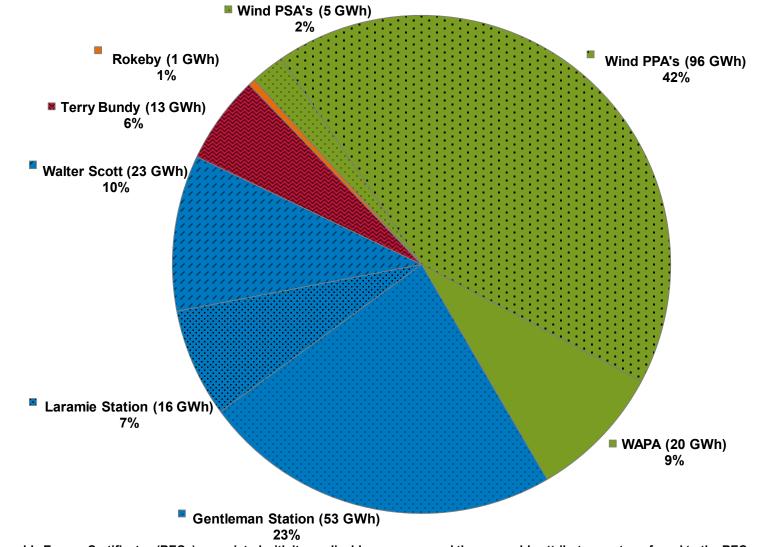
Energy Offered and Utilized by the SPP Integrated Marketplace (Fuel Type)



Note: LES is selling the Renewable Energy Certificates (RECs) associated with its applicable resources and the renewable attributes are transferred to the REC recipient. Total percentage may not add up to 100% due to rounding



Energy Utilized by the SPP Integrated Marketplace



Note: LES is selling the Renewable Energy Certificates (RECs) associated with its applicable resources and the renewable attributes are transferred to the REC recipient. Total percentage may not add up to 100% due to rounding

