



# KEY FACTS

**Publicly Owned Municipal Utility** – Serving approximately 200 square miles within Lancaster County including Lincoln, Prairie Home, Waverly, Walton, Cheney and Emerald.

**Customers\*** – Average of 151,919 retail customers; 133,839 residential customers (residential - 88% of total retail customers and 47.4% of total retail revenue); 18,080 commercial/industrial customers (commercial/industrial - 12% of total retail customers and 52.6% of total retail revenue). LES is the 2nd largest retail electric utility in Nebraska and the 23rd largest public power electric utility in the U.S., by the number of retail customers.

**Governed by Administrative Board** – Nine members appointed by the Mayor and confirmed by the City Council to serve three-year terms. The City Council approves rates, budget and debt financing.

**LES Revenues\*** – \$350 million in 2023.

**Tax Payments** – LES pays more local taxes than any other company in Lancaster County with payments in lieu of tax accrual of \$12.7 million in 2023. Since 1966, LES has paid approximately \$351 million in payments in lieu of taxes to the Lincoln Public School District, city of Lincoln, Lancaster County and city of Waverly. LES also pays a city dividend for utility ownership with a payment of \$11.6 million in 2023. Since its adoption in September 2011, LES has paid approximately \$86 million in dividend payments to the city of Lincoln.

**Utility Plant Assets** – \$1.8 billion invested in electric plant assets (generation, transmission, distribution and plant).

**Retail Energy Sales** – 3.28 billion kWh, (a typical home used 10,078 kWh in 2023).

**Peak Demand Retail** – The record peak is 819 MW and was set in August 2023 (a typical single-family dwelling peaks at 3-5 kW).

**Average Outage Time Per Customer** – 19.1 minutes in 2023, not including storms, which is below our service reliability goal of 30 minutes or less.

## ASSETS AND RESOURCES:

**Employees** – Approximately 530 authorized employees are located at LES' Walter A. Canney Service Center, Rokeby Generation Station, Terry Bundy Generating Station and Kevin Wailes Operations Center.

**Power Supply Resources** – Laramie River Station (178 MW); Gerald Gentleman Station (109 MW); Western Area Power Administration (54 MW firm, 72 MW summer firm peaking, 21 MW winter firm peaking); Rokeby Generation Station (255 MW); Terry Bundy Generating Station (164 MW); Landfill Gas to Energy (5 MW); Walter Scott, Jr. Energy Center Unit 4 (104 MW); J Street (29 MW); Arbuckle Mountain Wind Farm (100 MW); Buckeye Wind Energy Center (100 MW); Prairie Breeze II Wind Energy Center (73 MW); Elkhorn Ridge Wind Farm (6 MW); Laredo Ridge Wind Farm (10 MW); Broken Bow Wind Farm (10 MW); Crofton Bluffs Wind Farm (3 MW); LES community solar project (5 MW<sub>DC</sub>/4 MW<sub>AC</sub>); and LES wind turbines (1 MW). Approximate fuel diversity based on summer nameplate capacity: Coal, 30.6%; renewable, 34.3%; and oil and gas, 35.1%.

**Transmission/Distribution** – 76 circuit miles of 345-kV lines; 12 circuit miles of 161-kV lines; 190 circuit miles of 115-kV lines; 2,110 circuit miles of 35-kV and 12-kV primary distribution lines; 227 miles of fiber optic cable; 39 substations; 22,280 transformers; 27,637 power poles; and maintains 33,758 public street lights. 79% of customers are served from underground facilities.

**Retail Rates** – Our overall average residential rate for 2023 was 9.72 cents/kWh\*\*, which is below the national average of 15.03 cents/kWh\*\*.

\* As of closed books Dec. 31, 2023, LES

\*\* 2023 EIA data, eia.gov

## VISION

Striving to be the world's best energy company.

## MISSION

LES is a progressive leader, partnering with the community to maximize energy value and quality of life in an environmentally responsible manner.