

Wichita, KS

Denver, CO

Kansas City, MO

Colorado Springs, CO

## **Lincoln Electric System** Fall 2024 Regional Utility Bill Comparison: Proposed 2025 Rates

As a complement to its annual Competitive Market Study, LES performs a Regional Bill Comparison to compare electric bills in a six-state region. This regional comparison allows the analysis of LES bill competitiveness with utilities that share similar characteristics such as weather, economic conditions, and expenses. The following tables reflect the average monthly bill by rate class, as calculated by LES, using rates available on each utility's website. As applicable, franchise fees are included.

	Residential (M	onthly Average)		
Electric Bills using Ja Rates, applicable Fran LES' City Divi	chise Fees and	Electric Bills using ; adjusted for changes ; 1, 2024, including pro rate changes, and Franchise Fees and Dividend	since January oposed 2025 applicable d LES' City	Electric Bills u Rates, applicab LES' C
City	Residential 1,000 kWh	City	Residential 1,000 kWh	City
Denton, NE	\$105	Denton, NE	\$105	Des Moines, IA
Lincoln, NE	\$107	Lincoln, NE	\$110	Denton, NE
Des Moines, IA	\$117	Des Moines, IA	\$119	Omaha, NE
Omaha, NE	\$120	Omaha, NE	\$120	Lincoln, NE
Kearney, NE	\$127	Kearney, NE	\$127	Kearney, NE
Colorado Springs, CO	\$133	Colorado Springs, CO	\$131	Colorado Spring
Wichita, KS	\$136	Kansas City, MO	\$141	Wichita, KS
Kansas City, MO	\$141	Wichita, KS	\$152	Kansas City, MC
Denver, CO	\$141	Denver, CO	\$153	Denver, CO
Kansas City, KS	\$166	Kansas City, KS	\$168	Minneapolis, MI
Minneapolis, MN	\$182	Minneapolis, MN	\$182	Kansas City, KS
5	Small Commercial	(Monthly Average) Electric Bills using 2		
Electric Bills using Ja Rates, applicable Fran LES' City Divi	chise Fees and	adjusted for changes a 1, 2024, including pro rate changes, and Franchise Fees and Dividend	oposed 2025 applicable d LES' City	Electric Bills u Rates, applicab LES' C
	40 kW		40 kW	
City	10,000 kWh	City	10,000 kWh	City
Omaha, NE	\$804	Omaha, NE	\$804	Denton, NE
Lincoln, NE	\$839	Lincoln, NE	\$856	Lincoln, NE
Denton, NE	\$935	Denton, NE	\$935	Colorado Spring
Des Moines, IA	\$990	Des Moines, IA	\$987	Omaha, NE
Kearney, NE	\$1,031	Colorado Springs, CO	\$1,011	Des Moines, IA

## Large Light & Power Commercial (Monthly Average

using January 1, 2024 ble Franchise Fees and City Dividend

	500 kW 180,000 kWh	City
Moines, IA	\$14,413	
Mones, IA		Des Moines, IA
on, NE	\$14,966	Denton, NE
iha, NE	\$15,406	Omaha, NE
oln, NE	\$16,470	Lincoln, NE
ney, NE	\$17,067	Kearney, NE
rado Springs, CO	\$17,657	Colorado Springs, CO
nita, KS	\$18,569	Wichita, KS
sas City, MO	\$19,356	Kansas City, MO
/er, CO	\$19,809	Denver, CO
neapolis, MN	\$24,383	Minneapolis, MN
sas City, KS	\$24,445	Kansas City, KS

## Large Light & Power Industrial (Monthly Average

using January 1, 2024 ble Franchise Fees and City Dividend

**Electric Bills using 2024 Rates** adjusted for changes since January 1 2024, including proposed 2025 rate changes, and applicable Franchise Fees and LES' City Dividend

Electric Bills using 2024 Rates

adjusted for changes since January 1

2024, including proposed 2025 rate

changes, and applicable Franchise Fees and LES' City Dividend

> 500 kW 180,000 kWh

> > \$14,055

\$14,966

\$15,406 \$16,917

\$17,067

\$17.027

\$20,195

\$19,198

\$20,719

\$23 807

\$24,385

1,000 kW 650,000 kWh

\$40,094

\$41,776

\$45,335

\$44,044

\$47,679

\$41,561

\$52,922

\$52,954

\$53,805

\$67,247

\$67,474

1,000 kW	
650,000 kWh	City
\$40,094	Denton, NE
\$40,975	Kearney, NE
\$43,836	Colorado Springs, CO
\$45,335	Des Moines, IA
\$45,420	Lincoln, NE
\$46,656	Omaha, NE
\$47,679	Wichita, KS
\$52,720	Kansas City, MO
\$53,591	Denver, CO
\$69,879	Minneapolis, MN
\$72,360	Kansas City, KS
	650,000 kWh \$40,094 \$40,975 \$43,836 \$45,335 \$45,420 \$46,656 \$47,679 \$52,720 \$53,591 \$69,879

Electric Bills using Jan Rates, applicable Franc		Electric Bills using adjusted for changes 1, 2024, including pr	since January
General Ser	vice Demand Co	mmercial (Monthly Average	ge)
Minneapolis, MN	\$1,561	Kansas City, KS	\$1,568
Kansas City, KS	\$1,551	Denver, CO	\$1,554

\$1,040

\$1,203

\$1,295

\$1,436

Kearney, NE

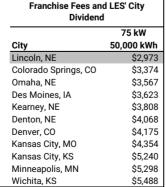
Wichita, KS

Kansas City, MO

Minneapolis, MN

Electric I Rates, ap LES' City Dividend

	75 kW	
City	50,000 kWh	City
Lincoln, NE	\$2,882	Lincoln,
Colorado Springs, CO	\$3,504	Colorado
Omaha, NE	\$3,567	Omaha, I
Des Moines, IA	\$3,673	Des Moi
Kearney, NE	\$3,808	Kearney,
Denton, NE	\$4,068	Denton, I
Denver, CO	\$4,144	Denver, (
Kansas City, MO	\$4,314	Kansas (
Wichita, KS	\$5,180	Kansas (
Kansas City, KS	\$5,425	Minneap
Minneapolis, MN	\$5,459	Wichita,



\$1,031

\$1,283

\$1,303

\$1,529



## Lincoln Electric System Regional Utility Bill Comparison

-	24 rates and 2025 proposed rates for the following cities the Winter 2024 Regional Bill Comparison bills	
Colorado Springs (CSI Includes: Charge (I	Access and Facilities (A&F) per day Charge, Access and Fac	silities (A&F) per kWh Charge, Electric Cost Adjustment (ECA), Electric Capa
Changes	Bills decreased due to decrease in the ECA and the ECC.	
Denton (Norris):		
Includes:	Customer Charge (CC), Energy Charge (EC), Demand Charge	e (DC), and Payment in Lieu of Tax (PILOT) Charge
•	No Change.	
Transmis Energy S Adjustme	sion Cost Adjustment (TCA), Demand Side Management Co andard Adjustment (RESA), Colorado Energy Plan Adjustme	arge (EEAC), Energy Charge (EC), Electric Commodity Adjustment (ECA), st Adjustments (DSMCA), Purchase Capacity Adjustment (PCCA), Renewab nt (CEPA), Revenue Decoupling Adjustment (RDA), General Rate Schedule E), Transportation Electrification Programs Adjustment (TEPA), and
-	Bills increased due an increase to the SFC, EEAC, EC, and D offset the other increases.	SMCA. There was a decrease to the ECA, PCCA, GRSA-E, and TEPA, but not
Includes:	Transmission Cost Adjustment (TCA), Energy Adjustment C nt Clause (EQAC), and Tax Expense Revision Mechanism (T	lause (EAC), Energy Efficiency Cost Recovery Adjustment (EECRA), Equaliza ERM)
	Bills decreased due to a decrease to the EAC. There was ar al, but not enough to offset the decrease in the other bills.	increase to the TCA, EECRA, and TERM which was enough to increase
Omaha (OPPD):		
	Service Charge, Energy Charge, Demand Charge, and Fuel a	nd Purchased Power Adjustment (FPPA)
Minneapolis (Xcel): Includes:	No Change. Transmission Cost Recovery Rider (TCRR), Fuel Clause (FC) wable Energy Standard (RES), State Energy Policy Rider (SEF	, Conservation Improvement Rider (CIR), Renewable Development Rider (RE PR)
Changes SEPR.	Residential bills increased due to increase in the FC and all	other bills decreased due to a decrease in the FC. All had an increase in the
Kansas City, KS (BPU)		
		e (EC), Energy Rate Component (ERC), and Environmental Surcharge Rider (
bills decr	eased due to the offset in the ERC.	ase to the ERC. Residential and Small Commericial bills increased while all
		ge (EC), Demand Charge (DC), Demand Side Management (DSM) Rider, and
5	Bills increased due to an increase in the DSM. There was a mmercial, but not enough to offset the increase other bils.	decrease to the FAC which was enough to have a decrease in Large Light &
	Customer Charge, Energy Charge, and Lease Payment	
Changes	No Change.	
Wichita (Evergy):		
	Customer Charge (CC), Energy Charge (EC), Retail Energy Co R), and Property Tax Surcharge (PTS)	ost Adjustment (RECA), Transmission Delivery Charge (TDC), Energy Efficie
-	Bills increased due to increase in the CC, EC, DC, TDC, and F other increases.	PTS. There was a decrease to the CC for Residential customers, but not enc
e following utilities inc	ude franchise fees:	
- Denver (Xcel)	- Kansas City, MO (Evergy)	- Minneapolis (Xcel)
- Des Moines (MEC	- Kearney (NPPD)	- Wichita (Evergy)

Prepared by Rates and Analytics 09/16/2024